

COMMERCIAL GREATER THAN 10kW CHARGE

TDU Delivery Charges: Updated September 8, 2024	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)					
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ¹	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER	LUBBOCK POWER AND LIGHT
TDU Delivery Charges Per Month:						
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60	\$0.00
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96	\$0.00
Total TDU Delivery Charges Per Month:	\$32.43	\$10.41	\$14.69	\$14.69	\$24.56	\$0.00
TDU Delivery Charges Per kWh:						
Delivery Service Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	1.01200¢
Transition Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.66200¢
Energy Efficiency Cost Recovery Factor	0.04070¢	0.05380¢	0.09020¢	0.09020¢	0.09330¢	0.00¢
Total TDU Delivery Charges Per kWh:	0.04070¢	0.05380¢	0.09020¢	0.09020¢	0.09330¢	1.67400¢
TDU Delivery Charges Per kW:						
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600	\$11.610000
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.001894	\$0.00	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.959012	\$4.305058	\$4.587271	\$4.587271	\$5.193432	\$0.00
Distribution Cost Recovery Factor (DCRF)	\$0.614487	\$0.614230	\$1.616428	\$1.616428	\$2.264824	\$0.00
Transition Charge (TC3)	\$0.00	\$0.00	\$0.718808	\$0.00	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	-\$0.029287	\$0.225180	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.012576	\$0.00	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.221710	\$0.221710	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$10.751731	\$9.846217	\$12.278821	\$11.347409	\$13.183856	\$11.610000
Note(s)						
¹ McAllen and Mission service area customers formerly served by Oncor will not be subject to the following AEP Central TDU Surcharges: Transition Charges 2 & 3, Nuclear Decommissioning Fee, System Restoration Charge and associate Accumulated Deferred Federal Income Taxes (ADFIT).						

Prior TDU Delivery Charges:

TDU Delivery Charges: Updated September 1, 2024	TDU Delivery Charges (Total Per Month, Total Per kWh & Total kW by TDU)					
	ONCOR	CENTERPOINT ENERGY	AEP TEXAS CENTRAL ¹	AEP TEXAS NORTH	TEXAS - NEW MEXICO POWER	LUBBOCK POWER AND LIGHT
TDU Delivery Charges Per Month:						
Customer Charge	\$11.13	\$3.00	\$2.02	\$2.02	\$3.60	\$0.00
Metering Charge	\$21.30	\$7.41	\$12.67	\$12.67	\$20.96	\$0.00
Total TDU Delivery Charges Per Month:	\$32.43	\$10.41	\$14.69	\$14.69	\$24.56	\$0.00
TDU Delivery Charges Per kWh:						
Delivery Service Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	1.01200¢
Transition Charge	0.00¢	0.00¢	0.00¢	0.00¢	0.00¢	0.66200¢
Energy Efficiency Cost Recovery Factor	0.04070¢	0.05380¢	0.09020¢	0.09020¢	0.09330¢	0.00¢
Total TDU Delivery Charges Per kWh:	0.04070¢	0.05380¢	0.09020¢	0.09020¢	0.09330¢	1.67400¢
TDU Delivery Charges Per kW:						
Distribution System Charge	\$5.121040	\$4.449410	\$4.869000	\$4.869000	\$5.725600	\$11.610000
Rate Case Expense Surcharge	\$0.012192	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Regulatory Asset Recovery/Vegetation Mgmt	\$0.00	\$0.00	\$0.053000	\$0.053000	\$0.00	\$0.00
Nuclear Decommissioning Fee	\$0.045000	\$0.000606	\$0.00	\$0.00	\$0.00	\$0.00
Transmission Cost Recovery Factor (TCRF)	\$4.959012	\$4.305058	\$4.587271	\$4.587271	\$5.193432	\$0.00
Distribution Cost Recovery Factor (DCRF)	\$0.614487	\$0.614230	\$1.616428	\$1.616428	\$2.264824	\$0.00
Transition Charge (TC3)	\$0.00	\$0.00	\$0.718808	\$0.00	\$0.00	\$0.00
Storm Restoration Charge (SRC)	\$0.00	-\$0.029287	\$0.225180	\$0.00	\$0.00	\$0.00
Adjusted Federal Income Tax Credit (ADFIT)	\$0.00	\$0.00	-\$0.012576	\$0.00	\$0.00	\$0.00
Temporary Emergency Electric Energy Facilities	\$0.00	\$0.504912	\$0.221710	\$0.221710	\$0.00	\$0.00
Total TDU Delivery Charges Per kW:	\$10.751731	\$9.844929	\$12.278821	\$11.347409	\$13.183856	\$11.610000

Glossary of terms

Actual	Non-Coincident Peak or actual demand for the billing cycle
Ratchet	80% of the highest demand in the past 11 months
Actual or Ratchet	Billing demand will be the higher of the NCP or 80% of the highest demand in the past 11 months
4CP (Coincident Peak) - applies to ASM only	Average of June, July, August, and September coincident peak demands at the time of ERCOT system peak of previous year
Actual or 4CP	For NIDR/AMS meters, billing demand is NCP - for IDR meters, billing demand is 4CP

Note(s)

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